



— BUREAU OF — RECLAMATION

North Platte River Water Supply Update EAC/RCC Meeting October 14, 2025

As of September 30, 2025, total storage in Reclamation reservoirs on the North Platte River, was 1,000.7 thousand acre-feet (kaf). This represents 66% of the 30-year average and 36% of the total conservation storage capacity of 2,815.8 kaf (see Table 1).

The total system storage of 1,000.7 kaf on October 01, 2025 represents a decrease in the system storage of 411.3 kaf from the end of water year 2024 when storage was 1,412.0 kaf. The decline in system storage is attributable to lower than normal inflows during water year 2025.

Table 2 shows the total inflows for water year 2025, the 30-year averages (1995-2024), and the percent of average. Total inflows in water year 2025 were 54% of average. Releases from Guernsey Reservoir were discontinued on September 17, 2025 after completion of the Pathfinder environmental account and CNPPID deliveries and lowering Guernsey Reservoir in preparation for winter operations.

Table 3 shows account ownership for the entire system on September 30, 2025. The Pathfinder Ownership at the end of water year 2025 was 172.6 kaf which is 16% of the full ownership capacity of 1,070.0 KAF (Table 1) and 39% of average.

Reclamation prepares North Platte reservoir system operating plans for the reasonable minimum, most probable, and reasonable maximum inflow conditions. The operating plans for October 2025 through September 2026 use a statistical analysis of historic inflows to estimate a total system most probable inflow of 1,328.9 kaf, which approximates average inflow conditions. The total probable outflow from Guernsey Reservoir for water year 2026 is estimated to be 989.3 kaf. The operating plans are updated monthly to reflect changing inflow conditions. This report focuses on the information associated within the October most probable operating plan.

Based on the October most probable North Platte River Operating Plan:

- The North Platte Pathfinder ownership is estimated to reach a maximum ownership content of 980.0 kaf (92% of full) by the end of June 2026 indicating that the Pathfinder ownership will not fill.
- Kendrick Ownership is not expected to accrue water during the water year 2026.
- The Guernsey and the Inland Lakes ownerships are expected to fill.
- The Glendo ownership is not expected to fill.
- No allocation is expected for North Platte Project contractors.

Releases from Guernsey Reservoir will be in response to demands. Reclamation will continue to update the North Platte River operating plans on a monthly basis in response to changing inflow conditions. Reclamation will forecast the April through July snowmelt runoff starting in February and continuing through May 1. The above projected operations are subject to change in response to fluctuating inflow conditions.

Table 1. North Platte River System Reservoir Storage September 30, 2025 in KAF

September Storage, Historical Storage, and Storage Capacity in 1,000 acre-feet

Reservoir	W. Yr. 2025	30 Yr. Avg. ¹	% of Avg.	W. Yr. 2024	W. Yr. 2023	W. Yr. 2022	Total Conservation Storage Capacity	Percent of Capacity
Seminoe	378.3	625.6	60%	554.1	684.1	498.3	1017.3	37%
Kortes	4.7	4.7	101%	4.7	4.7	4.7	4.7	100%
Pathfinder	310.4	561.2	55%	572.3	665.6	297.8	1070.0	29%
Alcova	180.6	180.1	100%	180.6	180.8	181.5	184.4	98%
Gray Reef	1.5	1.4	108%	1.5	1.4	1.2	1.8	85%
Glendo	118.1	134.8	88%	95.3	134.5	127.2	492.0	24%
Guernsey	7.1	4.4	161%	3.6	2.5	3.7	45.6	15%
Total	1000.7	1512.3	66%	1412.0	1673.7	1114.4	2815.8	36%

¹ Average is based on the 1995-2024 period.

Table 2. North Platte River System Water Year 2025 Inflows in KAF

September Accumulated Water Year Inflows, values in 1,000 acre-feet

Reservoir	W. Yr. 2025	30 Yr. Avg.	% of Avg.
Seminoe	523.7	971.1	54%
Pathfinder	31.0	102.9	30%
Glendo	122.9	220.9	56%
Guernsey	40.9	35.9	114%
System Total	718.5	1330.9	54%

Table 2. North Platte River System Water Year 2025 Inflows in KAF

NORTH PLATTE RIVER BASIN RESERVOIR STORAGE OWNERSHIP

September Ownership Storage, Historical Storage, and Storage Capacity in 1,000 acre-feet

Reservoir	W. Yr. 2025	30 Yr. Avg. ⁷	% of Avg.	W. Yr. 2024	W. Yr. 2023	W. Yr. 2022	Total Conservation Storage Capacity	Percent of Capacity
Kendrick	712.7	919.5	78%	831.5	917.6	832.0	1201.7	59%
North Platte ¹	172.6	446.7	39%	437.4	591.3	154.8	1115.6	15%
Glendo	107.3	129.6	83%	129.9	145.3	118.2	171.7	63%
Inland Lakes ²	0.0	0.0	NA	0.0	0.0	0.0	46.0	0%
Cheyenne ^{3,4}	4.2	4.5	94%	3.9	7.2	7.3	15.7	27%
PacifiCorp ⁵	2.0	2.0	100%	2.0	2.0	2.0	2.0	100%
Other ⁶	2.0	10.1	19%	7.4	10.4	0.1	N/A	N/A

1 This includes North Platte Guernsey and North Platte Pathfinder.

2 Water stored temporarily in mainstem facilities for later transfer to the Inland Lakes. This table does not reflect water currently stored in the Inland Lakes.

3 The City of Cheyenne has a storage contract to store water in Seminoe Reservoir by exchange of Upper North Platte Basin water through a system of trans-basin diversions.

4 Cheyenne ownership was increased to 15,700 AF on March 13, 2009 as a result of Amendment No. 1 to Contract No. 06XX6A0062.

5 PacifiCorp has a storage contract to store water in Glendo Reservoir for Dave Johnston Powerplant.

6 Water which is captured in the re-regulation space of Glendo in addition to storage rights, Operational water account, and replacement of evaporation losses is labeled as 'Re-regulation of Natural Flow' per Wyoming Board of Control Order Docket Number I-2000-3-8 in water Division Number One. In accordance with 2022 Natural Flow and Ownership Procedures, the Operational account can contain up to 15,000 acre-feet. On September 30, 2025, the Operational account contained 1,961 Acre-feet, the Re-Regulation space contained 0 Acre-feet.

7 Average is based on the 1995-2024 period.

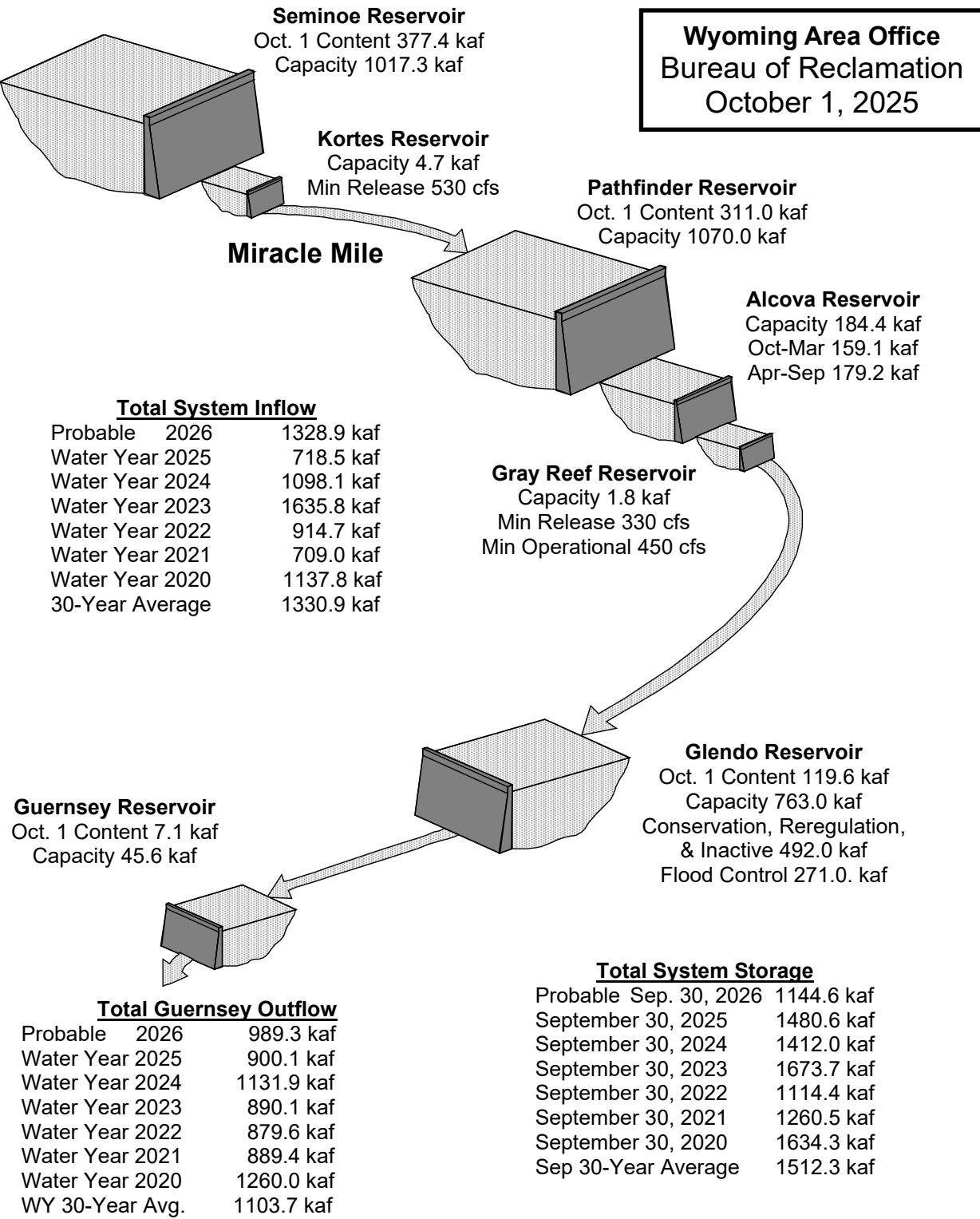
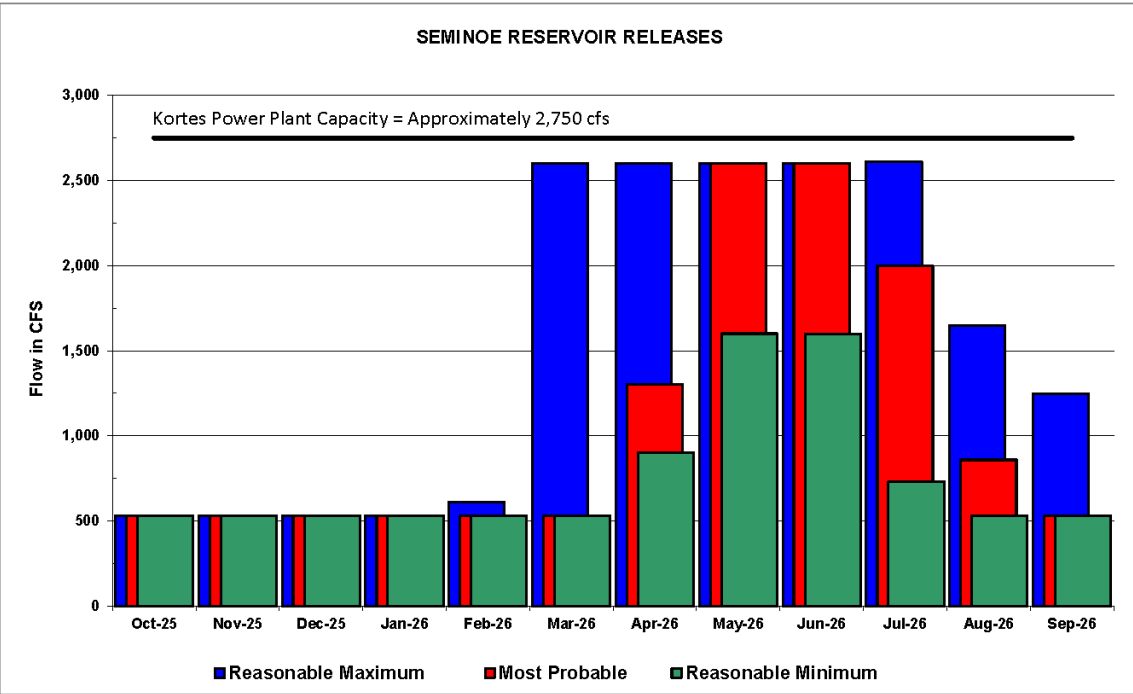
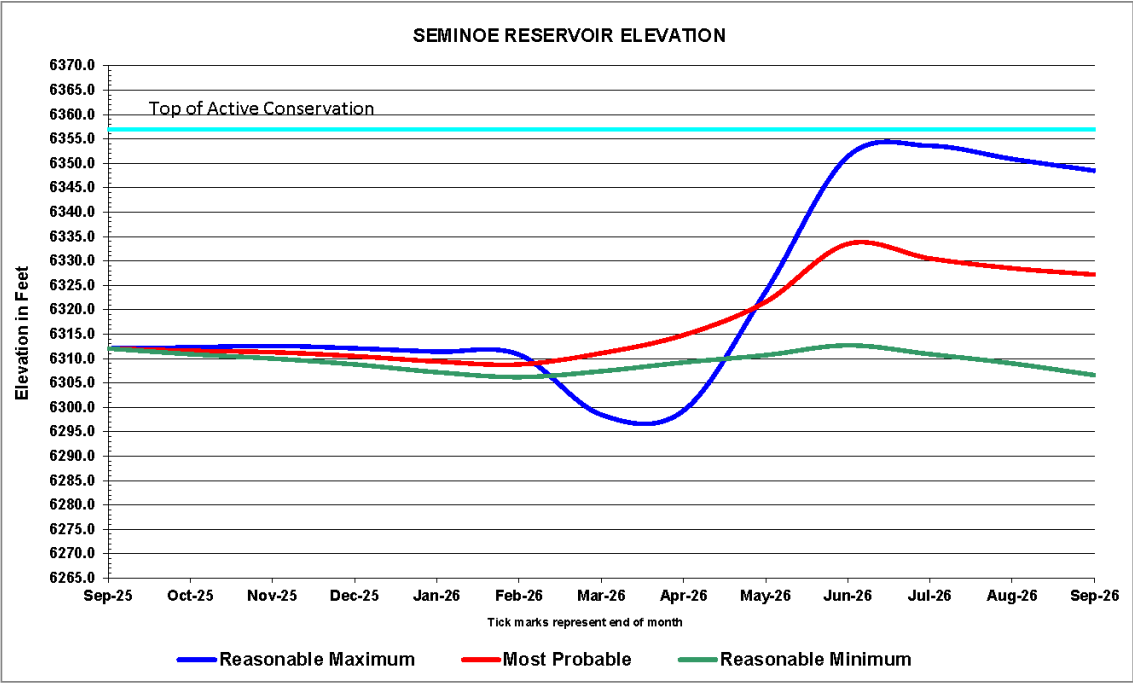
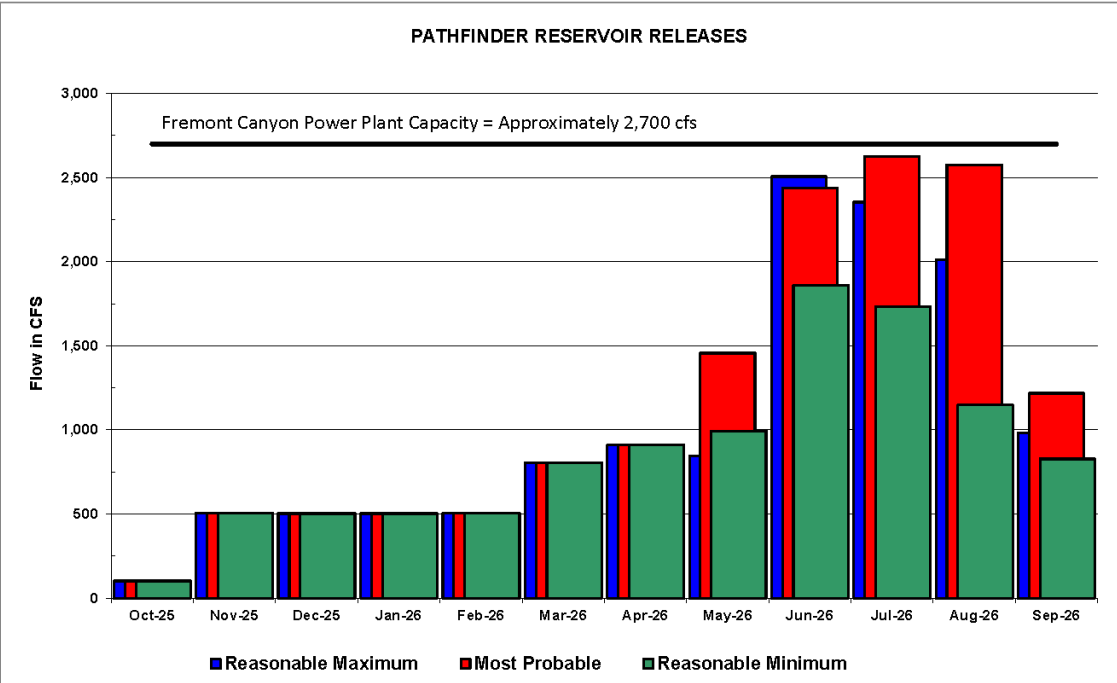
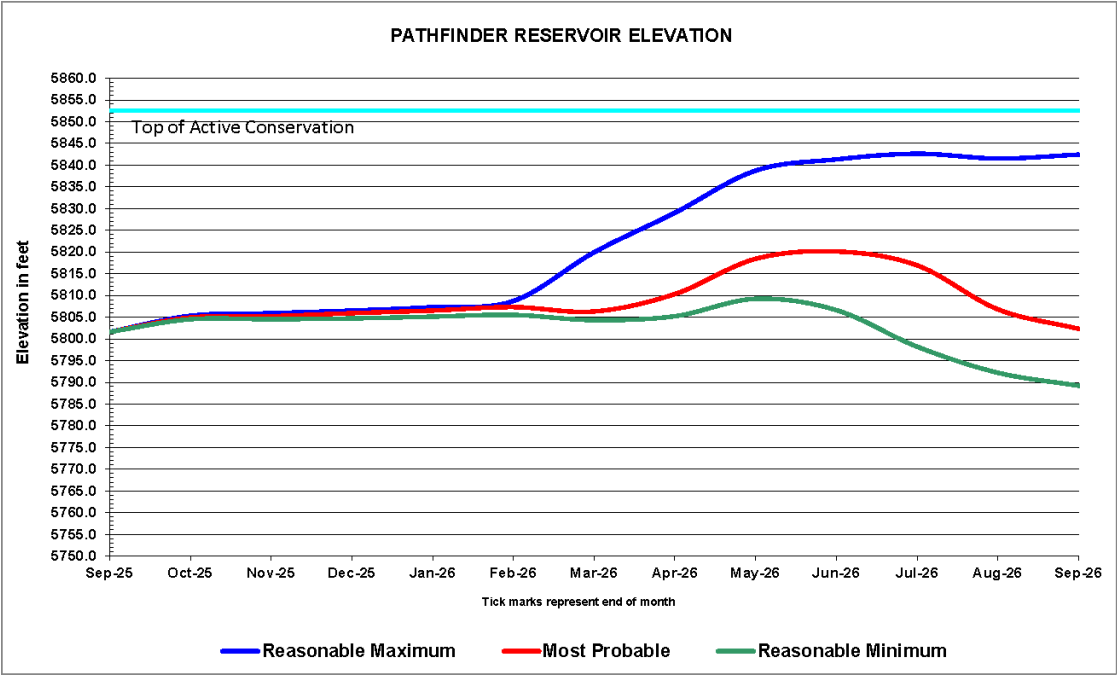


Figure 1. North Platte River System, Seminoe Reservoir to Guernsey Reservoir
Total System Conservation Capacity 2,815.9 kaf

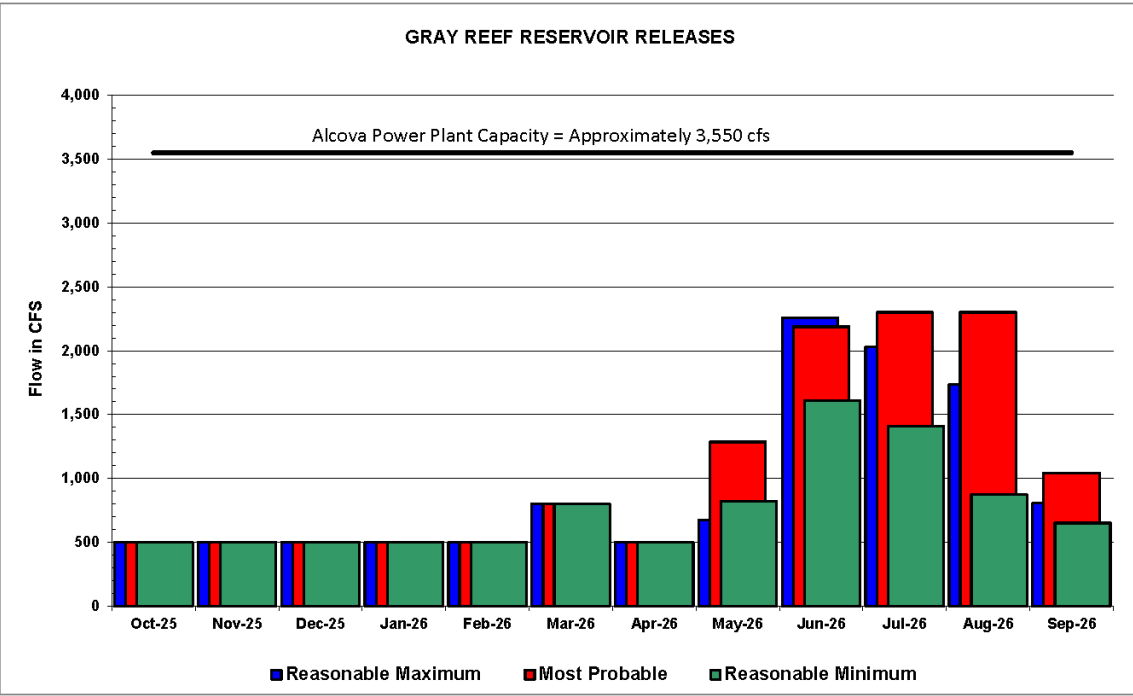
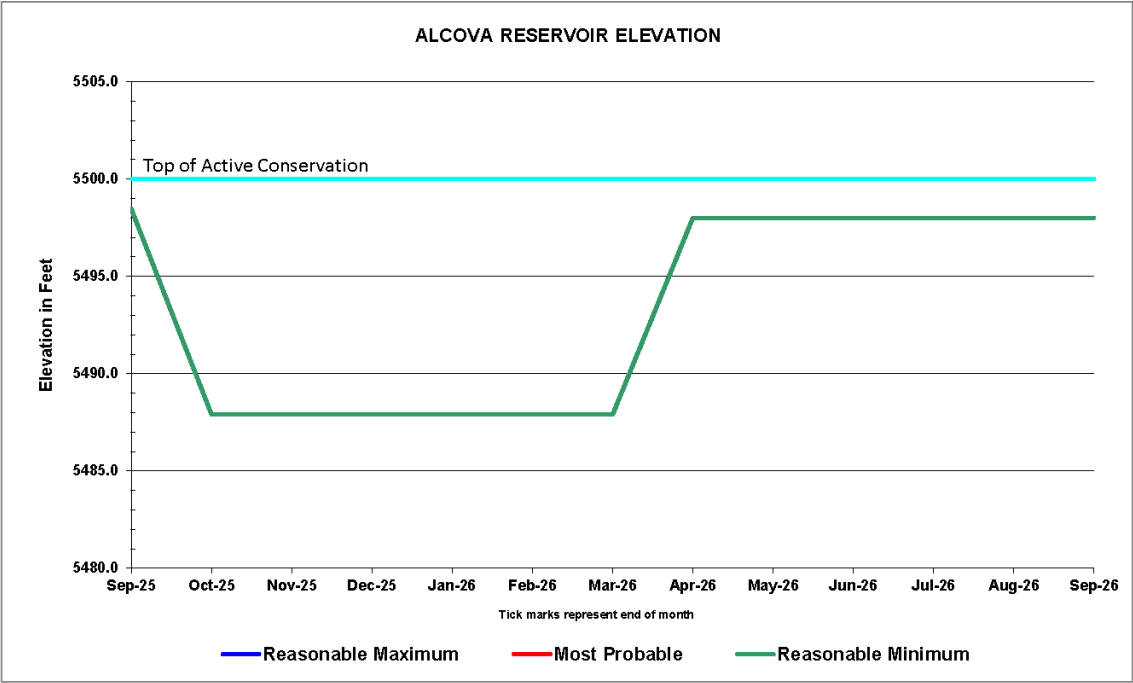
SEMINOE RESERVOIR



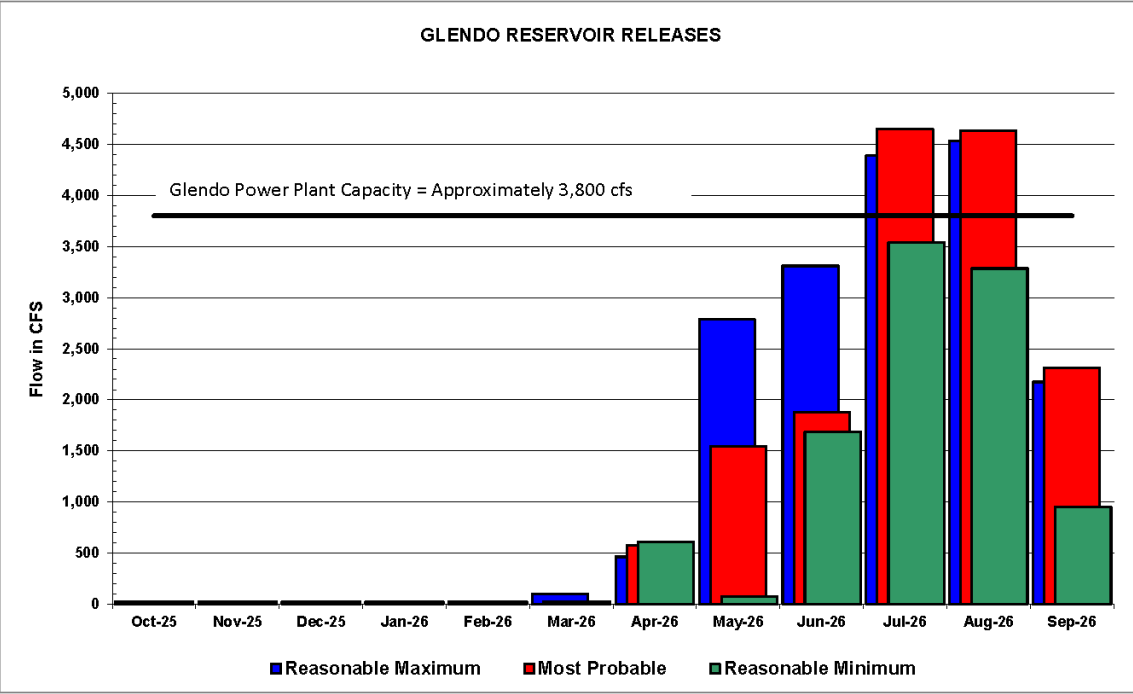
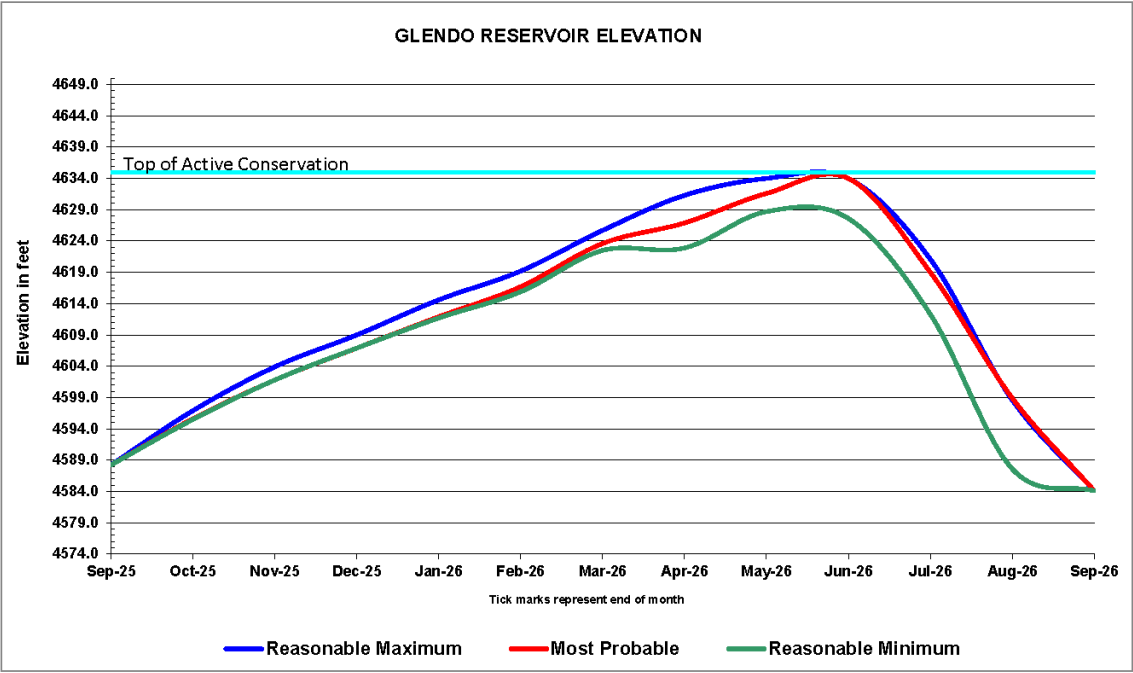
PATHFINDER RESERVOIR



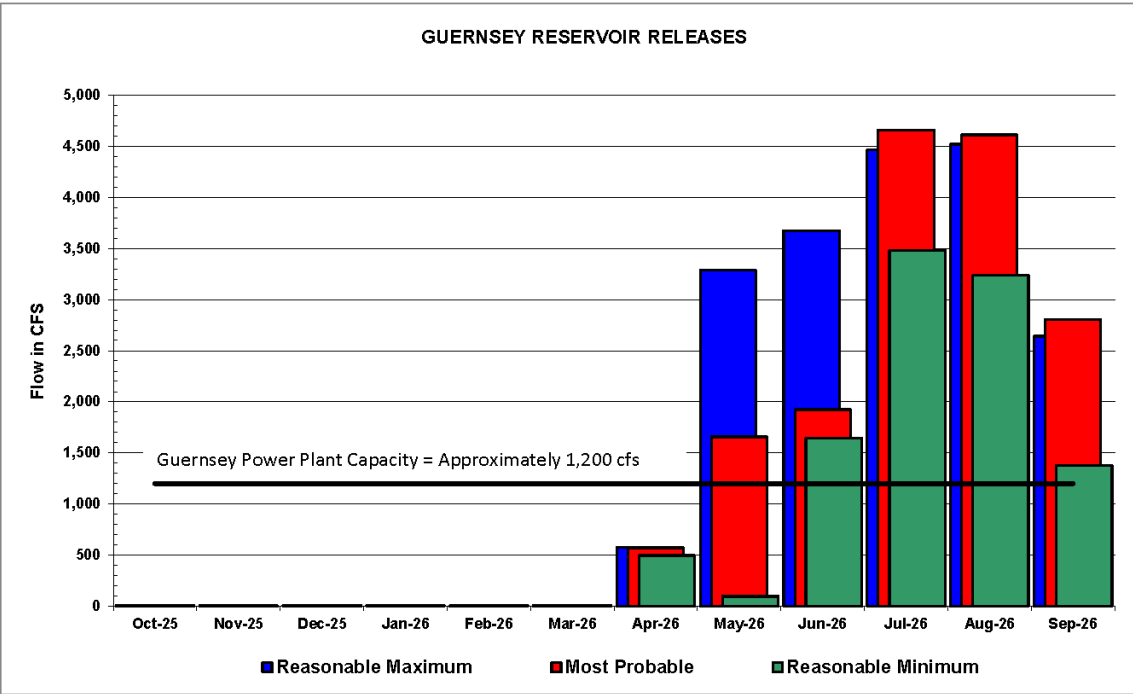
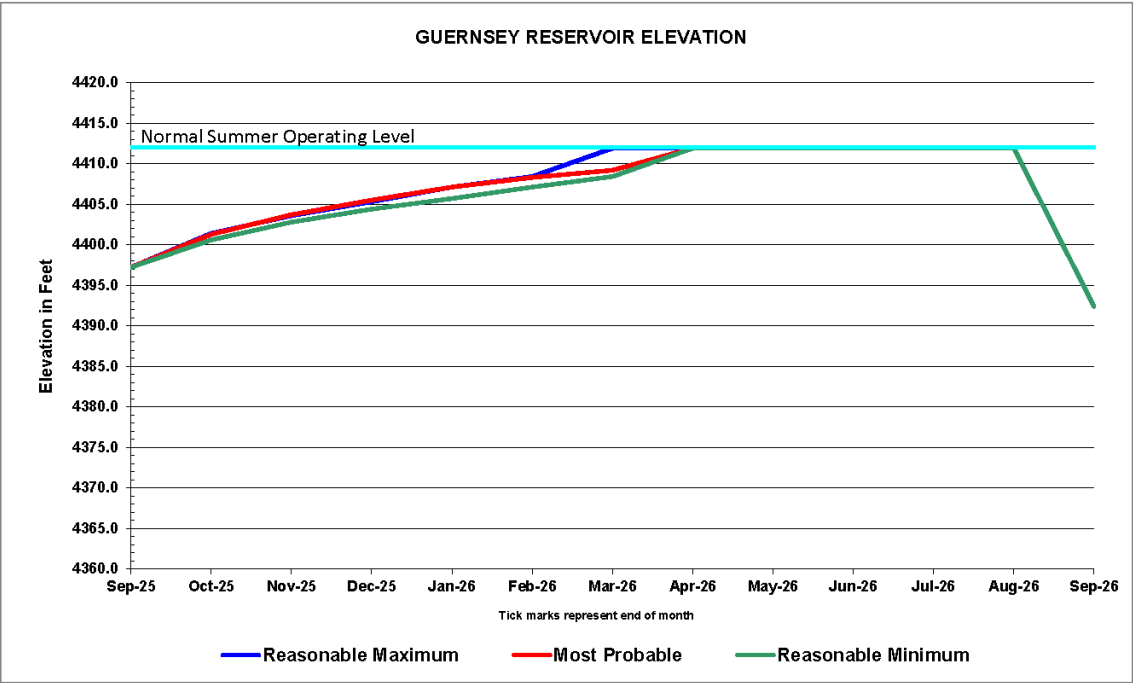
ALCOVA RESERVOIR



GLENDO RESERVOIR



GUERNSEY RESERVOIR



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Inflows based on the MOST REASONABLE Historic Averages

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NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Oct 2025

HYDROLOGY OPERATIONS

Seminoe Reservoir Operations		Initial Content 378.3 Kaf						Operating Limits: Max 1017.3 Kaf, 6357.00 Ft.						Total
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Min Jun	Jul	Aug	Sep	
Total Inflow	kaf	29.5	28.1	24.7	22.8	24.2	53.8	115.5	237.2	306.8	89.6	33.0	18.5	983.7
Total Inflow	cfs	480.	472.	402.	371.	436.	875.	1941.	3858.	5156.	1457.	537.	311.	
Turbine Release	kaf	32.6	31.5	32.5	32.5	29.4	32.6	77.4	159.9	154.7	123.0	52.8	31.5	790.4
Jetflow Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	32.6	31.5	32.5	32.5	29.4	32.6	77.4	159.9	154.7	123.0	52.8	31.5	790.4
Total Release	cfs	530.	529.	529.	529.	529.	530.	1301.	2601.	2600.	2000.	859.	529.	
Evaporation	kaf	2.5	1.3	0.7	0.6	0.6	1.5	3.0	3.3	6.3	7.5	6.2	4.3	37.8
End-month content	kaf	373.4	371.2	363.4	353.6	348.4	368.9	404.3	474.9	621.8#	581.5#	556.2*	539.6#	
End-month elevation	ft	6311.6	6311.3	6310.5	6309.4	6308.8	6311.1	6314.8	6321.6	6333.5	6330.5	6328.5	6327.2	
Kortes Reservoir Operations		Initial Content 4.7 Kaf						Operating Limits: Max 4.8 Kaf, 6142.73 Ft.						Total
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Min Jun	Jul	Aug	Sep	
Total Inflow	kaf	32.6	31.5	32.5	32.5	29.4	32.6	77.4	159.9	154.7	123.0	52.8	31.5	790.4
Total Inflow	cfs	530.	529.	529.	529.	529.	530.	1301.	2601.	2600.	2000.	859.	529.	
Turbine Release	kaf	32.5	31.5	32.5	32.5	29.4	32.6	77.4	159.9	154.7	123.0	52.8	31.5	790.3
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	32.5	31.5	32.5	32.5	29.4	32.6	77.4	159.9	154.7	123.0	52.8	31.5	790.3
Total Release	cfs	529.	529.	529.	529.	529.	530.	1301.	2601.	2600.	2000.	859.	529.	
Min reservoir rels	cfs	529.	529.	529.	529.	529.	530.	1300.	2600.	2600.	2000.	530.	530.	
Max reservoir rels	cfs	530.	530.	530.	530.	530.	530.	1990.	2600.	2600.	2200.	1500.	530.	
Pathfinder Reservoir Operations		Initial Content 310.4 Kaf						Operating Limits: Max 1095.0 Kaf, 5853.56 Ft.						Total
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Min Jun	Jul	Aug	Sep	
Sweetwater Inflow	kaf	3.3	3.5	3.6	3.7	3.9	5.1	12.1	17.1	15.6	4.7	1.9	1.2	75.7
Kortes-Path Gain	kaf	1.2	-0.2	1.5	1.7	2.8	4.4	5.4	6.9	2.1	3.0	5.4	3.0	37.2
Inflow from Kortes	kaf	32.5	31.5	32.5	32.5	29.4	32.6	77.4	159.9	154.7	123.0	52.8	31.5	790.3
Total Inflow	kaf	37.0	34.8	37.6	37.9	36.1	42.1	94.9	183.9	172.4	130.7	60.1	35.7	903.2
Total Inflow	cfs	602.	585.	612.	616.	650.	685.	1595.	2991.	2897.	2126.	977.	600.	
Turbine Release	kaf	1.6	25.6	26.3	26.3	23.8	45.0	49.6	85.0	140.5	156.8	153.8	68.0	802.3
Jetflow Release	kaf	4.7	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	4.6	4.6	4.5	54.5
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Release	kaf	6.3	30.1	30.9	30.9	28.0	49.6	54.1	89.6	145.0	161.4	158.4	72.5	856.8
Total Release	cfs	102.	506.	503.	503.	504.	807.	909.	1457.	2437.	2625.	2576.	1218.	
Evaporation	kaf	2.5	1.5	0.9	0.9	0.9	1.6	3.1	4.4	7.2	7.9	6.1	3.9	40.9
End-month content	kaf	338.6	341.8	347.6	353.7	360.9	351.8	389.5	479.4	499.6	461.0	356.6	315.9	
End-month elevation	ft	5804.9	5805.2	5805.9	5806.5	5807.3	5806.3	5810.3	5818.4	5820.1	5816.9	5806.8	5802.3	
Jetflow Release	cfs	76.	75.	75.	75.	76.	75.	76.	75.	76.	75.	75.	76.	
Min Release	cfs	77.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	
Alcova Reservoir Operations		Initial Content 180.6 Kaf						Operating Limits: Max 184.4 Kaf, 5500.00 Ft.						Total
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Min Jun	Jul	Aug	Sep	
Total Inflow	kaf	6.3	30.1	30.9	30.9	28.0	49.6	54.1	89.6	145.0	161.4	158.4	72.5	856.8
Total Inflow	cfs	102.	506.	503.	503.	504.	807.	909.	1457.	2437.	2625.	2576.	1218.	
Turbine Release	kaf	30.3	29.8	30.7	30.7	27.8	49.2	29.8	79.1	130.3	141.5	141.5	62.1	782.8
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Casper Canal Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	65.9
Total Release	kaf	30.3	29.8	30.7	30.7	27.8	49.2	29.8	88.6	143.6	159.8	157.0	71.4	848.7
Total Release	cfs	493.	501.	499.	499.	501.	800.	501.	1441.	2413.	2599.	2553.	1200.	
Evaporation	kaf	0.7	0.3	0.2	0.2	0.2	0.4	0.8	1.0	1.4	1.6	1.4	1.1	9.3
End-month content	kaf	155.9*	155.9*	155.9*	155.9*	155.9*	155.9*	179.4*	179.4*	179.4*	179.4*	179.4*	179.4*	
End-month elevation	ft	5487.9	5487.9	5487.9	5487.9	5487.9	5487.9	5498.0	5498.0	5498.0	5498.0	5498.0	5498.0	

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Inflows based on the MOST REASONABLE Historic Averages

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NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Oct 2025

Gray Reef Reservoir Operations			Initial Content					1.5 Kaf			Operating Limits: Max Min			1.1 Kaf, 5327.42 Ft.			0.0 Kaf, 5306.00 Ft.			Total
			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep						
Total Inflow	kaf	30.3	29.8	30.7	30.7	27.8	49.2	29.8	79.1	130.3	141.5	141.5	62.1	782.8						
Total Inflow	cfs	493.	501.	499.	499.	501.	800.	501.	1286.	2190.	2301.	2301.	1044.	775.8						
Total Release	kaf	30.7	29.8	30.7	30.7	27.8	49.2	29.8	79.1	130.2	141.4	141.4	62.0	782.8						
Total Release	cfs	499.	501.	499.	499.	501.	800.	501.	1286.	2188.	2300.	2300.	1042.	775.8						
Min reservoir rels	cfs	500.	500.	500.	500.	500.	800.	500.	500.	2188.	2300.	2300.	1040.	782.8						
Max reservoir rels	cfs	500.	500.	500.	500.	500.	800.	500.	1287.	2188.	2300.	2300.	1042.	782.8						
Glendo Reservoir Operations			Initial Content					118.1 Kaf			Operating Limits: Max Min			763.0 Kaf, 4653.00 Ft.			63.2 Kaf, 4573.94 Ft.			Total
			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep						
Alcova-Glendo Gain	kaf	9.5	9.8	7.4	9.1	14.5	16.7	40.6	71.6	17.5	-0.8	-1.9	4.6	198.6						
Infl from Gray Reef	kaf	30.7	29.8	30.7	30.7	27.8	49.2	29.8	77.7	128.8	140.0	140.0	60.6	775.8						
Total Inflow	kaf	40.2	39.6	38.1	39.8	42.3	65.9	70.4	150.7	147.7	140.6	139.5	66.6	981.4						
Total Inflow	cfs	654.	666.	620.	647.	762.	1072.	1183.	2451.	2482.	2287.	2269.	1119.	981.4						
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	32.7	93.5	110.3	229.5	221.4	136.1	823.5						
Low Flow Release	kaf	1.5	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	1.5	1.5	1.5	17.9						
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
Irrigation Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0	62.2	0.0	117.2						
Total Release	kaf	1.5	1.5	1.5	1.5	1.4	1.5	34.2	95.0	111.8	286.0	285.1	137.6	958.6						
Total Release	cfs	24.	25.	24.	24.	25.	24.	575.	1545.	1879.	4651.	4637.	2312.	958.6						
Evaporation	kaf	1.1	0.8	0.7	0.7	0.8	1.7	3.1	4.5	6.7	6.9	4.6	2.3	33.9						
End-month content	kaf	155.7	193.0	228.9	266.5	306.6	369.3	402.4	452.2#	480.0*	326.3#	174.7#	100.0*							
End-month elevation	ft	4595.6	4601.8	4606.9	4611.9	4616.7	4623.6	4626.9	4631.6	4634.0	4619.0	4598.9	4584.1							
Guernsey Reservoir Operations			Initial Content					7.1 Kaf			Operating Limits: Max Min			45.6 Kaf, 4419.99 Ft.			2.0 Kaf, 4387.97 Ft.			Total
			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep						
Glendo-Guerns Gain	kaf	3.0	1.9	1.7	1.4	1.0	0.8	5.4	7.7	3.7	1.7	-0.5	5.9	33.7						
Inflow from Glendo	kaf	1.5	1.5	1.5	1.5	1.4	1.5	34.2	95.0	111.8	286.0	285.1	137.6	958.6						
Total Inflow	kaf	4.5	3.4	3.2	2.9	2.4	2.3	39.6	102.7	115.5	287.7	284.6	143.5	992.3						
Total Inflow	cfs	73.	57.	52.	47.	43.	37.	666.	1670.	1941.	4679.	4629.	2412.	992.3						
Turbine Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	33.6	53.6	51.8	53.6	53.6	55.4	301.6						
Seepage	kaf	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	3.0	3.1	2.5	0.3	12.1						
Spillway Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.1	59.7	229.9	227.6	111.3	675.6						
Total Release	kaf	0.3	0.2	0.3	0.3	0.2	0.3	34.0	101.9	114.5	286.6	283.7	167.0	989.3						
Total Release	cfs	5.	3.	5.	5.	4.	5.	571.	1657.	1924.	4661.	4614.	2807.	989.3						
Evaporation	kaf	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.8	1.0	1.1	0.9	0.7	6.3						
End-month content	kaf	11.1#	14.1#	16.8#	19.2#	21.2#	22.9#	28.0*	28.0*	28.0*	28.0*	28.0*	3.8*							
End-month elevation	ft	4401.3	4403.7	4405.5	4407.1	4408.3	4409.2	4411.9	4411.9	4411.9	4411.9	4411.9	4392.4							
Physical EOM Cont	kaf	1040.6	1081.9	1118.5	1154.8	1198.9	1274.7	1409.5	1619.8	1814.7	1582.1	1300.8	1144.6							

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Inflows based on the MOST REASONABLE Historic Averages

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NORTH PLATTE RIVER OPERATING PLAN
Year Beginning Oct 2025

OWNERSHIP OPERATIONS

North Platte Pathfinder

Initial Ownership 172.5 Kaf, Accrued this water year: 0.0 Kaf

		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Net Accrual	kaf	32.8	30.6	29.2	27.6	30.2	61.8	129.8	245.0	220.5	0.0	0.0	0.0	807.5
Evaporation	kaf	1.2	0.8	0.6	0.6	0.7	1.5	3.2	5.1	10.7	13.5	10.1	5.5	53.5
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.8	240.8	129.8	509.4
End-month Ownership	kaf	205.3	235.9	265.1	292.7	322.9	384.7	514.5	759.5	980.0	827.7	576.8	441.5	

North Platte Guernsey

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Net Accrual	kaf	0.0	0.0	8.8	10.2	15.3	11.3	0.0	0.0	0.0	0.0	0.0	0.0	45.6
Evaporation/Seepage	kaf	0.0	0.0	0.3	0.3	0.2	0.4	0.4	0.4	0.6	0.6	0.0	0.0	3.2
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.6	0.0	0.0	43.6
End-month Ownership	kaf	0.0	0.0	8.8	19.0	34.3	45.6	45.2	44.8	44.2	0.0	0.0	0.0	

Inland Lakes

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Net Accrual	kaf	12.2	11.4	0.0	0.0	0.0	0.0	22.4	0.0	0.0	0.0	0.0	0.0	46.0
Evaporation/Seepage	kaf	0.3	0.3	0.1	0.1	0.1	0.1	0.2	0.1	0.0	0.0	0.0	0.0	1.3
Trnsfr fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	34.0	11.5	0.0	0.0	0.0	0.0	45.5
End-month Ownership	kaf	12.2	23.6	23.5	23.4	23.3	23.2	11.6	-0.0	-0.0	-0.0	-0.0	-0.0	

Kendrick

Initial Ownership 712.7 Kaf, Accrued this water year: 0.0 Kaf

		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Net Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	5.0	2.8	1.8	1.6	1.6	3.2	5.7	6.9	9.4	9.0	7.6	5.7	60.3
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	14.7	19.7	16.9	10.7	72.9
End-month Ownership	kaf	707.7	704.9	703.1	701.5	699.9	696.7	691.0	673.2	649.1	620.4	595.9	579.5	

Glendo Unit

Initial Ownership 107.3 Kaf, Accrued this water year: 0.0 Kaf

		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	5.8	23.4	0.0	0.0	0.0	0.0	0.0	29.2
Evaporation	kaf	0.7	0.4	0.2	0.3	0.3	0.5	0.9	1.3	1.8	1.8	1.5	1.1	10.8
Deliv fm Ownership	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	5.0	4.0	15.0
End-month Ownership	kaf	106.6	106.2	106.0	105.7	105.4	110.7	133.2	131.9	130.1	122.3	115.8	110.7	

Re-regulation

Initial Ownership 0.0 Kaf, Accrued this water year: 0.0 Kaf

		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Accrual	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation/Seepage	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
End-month total	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

City of Cheyenne

Initial Ownership 4.2 Kaf,

		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Inflow	kaf	0.7	2.5	0.7	0.5	0.6	0.8	0.3	0.6	2.7	1.1	0.7	0.7	11.9
Evaporation	kaf	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.8
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	1.6	0.5	0.0	0.0	6.1
Ownership	kaf	4.8	7.3	8.0	8.5	9.1	9.8	10.0	6.5	7.5	8.0	8.6	9.2	

Pacificorp

Initial Ownership 2.0 Kaf,

		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.0	0.2
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ownership	kaf	2.0	2.0	2.0	2.0	2.0	2.0	2.0	1.9	1.9	1.8	1.8	1.8	

Other

Initial Ownership 2.0 Kaf,

		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Inflow	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Evaporation	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1
Release	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ownership	kaf	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	1.9	1.9	1.9	1.9	

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NORTH PLATTE RIVER OPERATING PLAN
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IRRIGATION DELIVERY

Kendrick (Casper Canal)		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	65.9
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	13.3	18.3	15.5	9.3	65.9
Kendrick (River)		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Requested	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1.4	1.4	1.4	1.4	7.0
Delivered	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1.4	1.4	1.4	1.4	7.0
Guernsey Deliveries		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
North Platte Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.4	112.5	280.6	278.7	163.0	925.2
Glendo Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	6.0	5.0	4.0	17.0
Inland Lakes Req	kaf	0.0	0.0	0.0	0.0	0.0	0.0	34.0	11.5	0.0	0.0	0.0	0.0	45.5
Total Requirement	kaf	0.0	0.0	0.0	0.0	0.0	0.0	34.0	101.9	114.5	286.6	283.7	167.0	987.7
Seepage	kaf	0.3	0.2	0.3	0.3	0.2	0.3	0.4	1.2	3.0	3.1	2.5	0.3	12.1
Actual Release	kaf	0.3	0.2	0.3	0.3	0.2	0.3	34.0	101.9	114.5	286.6	283.7	167.0	989.3
Ownership EOM Cont	kaf	1040.6	1081.9	1118.5	1154.8	1198.9	1274.7	1409.5	1619.8	1814.7	1582.1	1300.8	1144.6	

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NORTH PLATTE RIVER OPERATING PLAN
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POWER GENERATION

Seminoe Power Plant			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Turbine Release	kaf		32.6	31.5	32.5	32.5	29.4	32.6	77.4	159.9	154.7	123.0	52.8	31.5	790.4
Bypass	kaf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh		27.211	26.238	26.978	26.740	23.963	26.743	26.603	28.638	29.669	31.645	31.038	29.660	335.126
Actual generation	gwh		4.699	4.529	4.656	4.627	4.164	4.642	11.239	24.075	24.676	20.033	8.478	5.023	120.841
Percent max generation			17.	17.	17.	17.	17.	17.	42.	84.	83.	63.	27.	17.	36.
Average kwh/af			144.	144.	143.	142.	142.	142.	145.	151.	160.	163.	161.	159.	153.
Kortes Power Plant			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Turbine Release	kaf		32.5	31.5	32.5	32.5	29.4	32.6	77.4	159.9	154.7	123.0	52.8	31.5	790.3
Bypass	kaf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh		28.346	26.712	27.606	27.606	24.940	27.606	26.712	27.606	26.712	27.606	27.606	26.712	325.770
Actual generation	gwh		5.590	5.418	5.590	5.590	5.057	5.607	13.313	27.503	26.608	21.156	9.082	5.418	135.932
Percent max generation			20.	20.	20.	20.	20.	20.	50.	100.	100.	77.	33.	20.	42.
Average kwh/af			172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.	172.
Fremont Canyon			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Turbine Release	kaf		1.6	25.6	26.3	26.3	23.8	45.0	49.6	85.0	140.5	156.8	153.8	68.0	802.3
Bypass	kaf		4.7	4.5	4.6	4.6	4.2	4.6	4.5	4.6	4.5	4.6	4.6	4.5	54.5
Maximum generation	gwh		41.675	40.576	42.016	42.115	38.111	42.192	41.007	43.248	42.498	43.817	42.901	40.511	500.667
Actual generation	gwh		0.394	6.349	6.535	6.550	5.940	11.228	12.432	21.739	36.497	40.630	39.020	16.839	204.153
Percent max generation			1.	16.	16.	16.	16.	27.	30.	50.	86.	93.	91.	42.	41.
Average kwh/af			246.	248.	248.	249.	250.	250.	251.	256.	260.	259.	254.	248.	254.
Alcova Power Plant			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Turbine Release	kaf		30.3	29.8	30.7	30.7	27.8	49.2	29.8	79.1	130.3	141.5	141.5	62.1	782.8
Bypass	kaf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum generation	gwh		27.179	26.588	27.472	27.472	24.820	27.472	26.275	27.552	26.656	27.552	27.552	26.656	323.246
Actual generation	gwh		4.184	4.053	4.175	4.175	3.781	6.691	4.112	11.074	18.242	19.810	19.810	8.694	108.801
Percent max generation			15.	15.	15.	15.	15.	24.	16.	40.	68.	72.	72.	33.	34.
Average kwh/af			138.	136.	136.	136.	136.	136.	138.	140.	140.	140.	140.	140.	139.
Glendo Power Plant			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Turbine Release	kaf		0.0	0.0	0.0	0.0	0.0	0.0	32.7	93.5	110.3	229.5	221.4	136.1	823.5
Bypass	kaf		1.5	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	56.5	63.7	1.5	135.1
Maximum generation	gwh		0.000	0.000	0.000	0.000	0.000	0.000	23.514	25.484	25.762	24.792	20.309	14.250	134.111
Actual generation	gwh		0.000	0.000	0.000	0.000	0.000	0.000	3.489	10.275	12.452	24.792	20.309	9.502	80.819
Percent max generation			0.	0.	0.	0.	0.	0.	15.	40.	48.	100.	100.	67.	60.
Average kwh/af			0.	0.	0.	0.	0.	0.	107.	110.	113.	108.	92.	70.	98.
Guernsey Power Plant			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Turbine Release	kaf		0.0	0.0	0.0	0.0	0.0	0.0	33.6	53.6	51.8	53.6	53.6	55.4	301.6
Bypass	kaf		0.3	0.2	0.3	0.3	0.2	0.3	0.4	48.3	62.7	233.0	230.1	111.6	687.7
Maximum generation	gwh		0.000	0.000	0.000	0.000	0.000	0.000	3.616	3.795	3.667	3.795	3.795	3.429	22.097
Actual generation	gwh		0.000	0.000	0.000	0.000	0.000	0.000	2.327	3.795	3.667	3.795	3.795	3.429	20.808
Percent max generation			0.	0.	0.	0.	0.	0.	64.	100.	100.	100.	100.	100.	94.
Average kwh/af			0.	0.	0.	0.	0.	0.	69.	71.	71.	71.	71.	62.	69.