



1 **PLATTE RIVER RECOVERY IMPLEMENTATION PROGRAM**
2 **Water Advisory Committee Meeting Minutes**
3 **Conference Call & WebEx**

4
5 **February 1, 2011**

6
7 **Attendance**

8 Cory Steinke – WAC Chair, CNPPID
9 Jerry Kenny – Executive Director PRRIP, Headwaters Corp
10 Beorn Courtney – ED Office/Headwaters Corp
11 Steve Smith – ED Office/Headwaters Corp
12 Sira Sartori – ED Office/Headwaters Corp
13 Bruce Sackett – ED Office/Headwaters Corp
14 Doug Hallum – NDNR
15 Jim Schneider – NDNR
16 Jon Altenhofen – Northern Colorado WCD
17 Mike Drain – CNPPID
18 Rich Holloway – Tri-Bain NRD
19 Pat Goltl – NDNR
20 Brock Merrill – Bureau of Reclamation
21 Jeff Runge – U.S. Fish and Wildlife Service
22 Mahonri Williams – Bureau of Reclamation
23 Kent Miller – Twin Platte NRD
24 Suzanne Sellers – Colorado Water Conservation Board
25 Tom Econopouly – U.S. Fish and Wildlife Service
26 Duane Woodward – CPRND
27 Matt Hoobler – Wyoming SEO
28 Mike Besson – Wyoming Water Development Office
29 Jeff Shafer – Nebraska Public Power District

30
31 **Other Attendees**

32 Kenny Roberg – National Weather Service
33 Teresa Keck – National Weather Service
34 John Heaston – Nature Conservancy
35 Matt McConville – HDR

36
37 **Welcome and Administrative:** *Cory Steinke, WAC Chair*

38 Introductions were made. There were no agenda modifications. **The November WAC Minutes**
39 **were approved with no modifications.**

40
41 **WAP Project Updates:** *Beorn Courtney, ED Office*

42 **Elm Creek Reservoir** – The Elm Creek Reservoir January 2011 draft feasibility report was
43 provided to the WAC on the Program website. Olsson was scheduled to present their findings at



44 the WAC meeting today but since it was changed to a conference call due to weather, their
45 presentation was postponed until the next WAC meeting to allow for a face-to-face discussion.
46 CPNRD is waiting for feedback from the WAC on the draft report. **If you have comments on**
47 **the Elm Creek Reservoir report, you can either email them to Beorn Courtney or wait until**
48 **the next WAC meeting when Olsson will present their findings.**
49

50 ***J2 Rereg Reservoir*** – The ED Office and CNPPID have met with Olsson several times to
51 address concerns on the hydrocycling mitigation analysis. It was agreed that Olsson will move
52 forward with a synthetic hourly data set that represents how CNPPID plans to operate in the
53 future rather than how CNPPID historically operated. The synthetic data set was generated by
54 Cory Steinke, using historical diversion records and proposed J-2 releases. The use of a dead
55 pool to address issues relating to low storage volumes will also be included in the Olsson
56 analysis. The updated analysis is due next week and a revised memo will be provided to the
57 WAC in late February. The schedule on this project has been delayed but is moving forward
58 again. Under a different task under this same scope of work, Olsson has completed the Phelps
59 County Canal capacity investigation (Task 2.2.1) and Geotech Report (Task 3).
60

61 ***Groundwater recharge*** – After the last WAC meeting, there was a kickoff groundwater recharge
62 meeting and field visit with the workgroup. The workgroup looked at the Gothenburg and
63 Phelps potential sites identified in pre-feasibility and reviewed the EA Engineering and DBS&A
64 proposal. The workgroup has reviewed the following documents from the Consultant: Available
65 Information and Data Gaps technical memo and Fieldwork Plan. Data collection for assisting in
66 the design of a pilot project will occur next week. The workgroup recommended additional data
67 collection regarding drains located below the Phelps recharge site.
68

69 Bill Hahn, a special advisor to the Program, is preparing a numerical model of the Phelps site to
70 evaluate effects of a recharge project near Phelps 9.7. Hahn and Smith (ED Office) will get input
71 regarding model setup from workgroup members interested in the model.
72

73 In pre-feasibility, some concerns were raised on the Gothenburg site because of high
74 groundwater levels. The Phelps site looked promising considering the close proximity to
75 Program lands. The workgroup decided to hold off on moving forward at the Gothenburg site
76 and to focus on the Phelps Site. The workgroup would like to collect more data on the
77 Gothenburg site and revisit the pre-feasibility data. Additional information from an NPPD canal
78 system winter operations report by Applegate Group will be used to help assess the potential
79 issues with winter operations in the Gothenburg Canal. The report will be distributed later this
80 month or in early March for circulation to the WAC.
81

82 The ED Office and groundwater recharge workgroup members have explored using
83 Environmental Account (EA) water from Lake McConaughy as a water supply for a
84 groundwater recharge pilot project. A conference call with NDNR was held on January 31 to
85 discuss using EA water on a temporary basis and potentially long-term basis for recharge
86 projects. Considering that the process could be simpler for a temporary permit for pilot project



87 purposes, CNPPID and the ED Office will work on developing an application for temporary use
88 of EA water in a pilot project. A different application process is anticipated to be required for a
89 permanent recharge project. The NDNR expressed it would be useful to have letters of support
90 from existing water right permit holders. The ED Office will begin to contact WAC
91 representatives regarding support letters and the Program will also submit a support letter.

92
93 Sellers had a question on when recharge would operate, either in summer or winter. Smith said
94 recharge was assumed to run outside of the irrigation system for the prefeasibility study. The
95 NPPD canal system winter operations report will give more information on the potential of using
96 canals in the winter and could change recharge operation assumptions. Courtney noted the pilot
97 project may occur during the irrigation season to make it more feasible to complete. For winter
98 canal operations, a large volume of water to fill the canal would need to be diverted and routed
99 through the system for a relatively small volume of water to be diverted into the pilot project.
100 Sellers asked whether the pilot tests should occur at the same time of year as proposed full-scale
101 recharge operations. Courtney said the workgroup has talked some about this and while the pilot
102 project should theoretically be run in the winter similar to the proposed operation of a permanent
103 recharge project, the feasibility of getting landowner permissions and water supply available
104 during the irrigation season may force pilot project operations outside of the ideal season. The
105 workgroup will keep this in mind when planning the pilot project.

106
107 ***NE Water Leasing and Water Management Incentives*** – Some background documents were
108 provided to the WAC in November on methods to quantify consumptive use on irrigated lands
109 and what water would be available for water leasing. The ED Office identified a workgroup at
110 the November WAC meeting. Since the last meeting, the ED Office has started reviewing the
111 Water Management Incentives (WMI) Water Action Plan (WAP) project and formulating a plan
112 to move forward. WMI projects have some similar components to the Nebraska Water Leasing
113 and Net Controllable Conserved Water projects. The ED Office would like to initially combine
114 the Nebraska Water Leasing workgroup with the WMI workgroup to discuss
115 similarities/differences between these projects and better define the individual workgroup
116 direction. **The ED Office will send information to the Water Leasing and WMI workgroups
117 and request a meeting date.**

118
119 **Pathfinder Municipal Account:** *Mike Purcell, WWDO*

120 The Pathfinder Municipal Account contract was provided to the WAC members on the Program
121 website. Pages 3-4 of the document are the “meat and potatoes” of the agreement. The purchase
122 price is going to be a unit price per acre-foot based on the costs to Wyoming. At this time, the
123 construction is not completed so the total cost is unknown. There is a 15% construction
124 contingency and the estimated O&M cost is \$3 to \$6 per acre-foot per year. The cost per acre-
125 foot is roughly calculated as the Total Construction Cost amortized over 50 years with a 4%
126 discount rate and divided by 9,600 acre-feet per year of anticipated Program yield, plus annual
127 O&M costs. The Program is not required to lease this water. Purcell said the price is about \$91
128 per acre-foot at the dam. The 2009 Water Action Plan Update estimated a cost of \$80-\$100 per
129 acre-foot at the dam.



130
131 Altenhofen had a question on the formula Wyoming used to calculate the cost because it appears
132 to differ from other WAP projects. Purcell responded that the GC was informed that the total
133 project costs for Pathfinder Modification Account are included in the unit pricing. He noted that
134 without this improvement, there would not be the Pathfinder EA for the Program (Initial Three
135 States Project). There was some discussion among WAC members as to whether the total cost
136 for improvements should be included in the unit price since this would include improvements
137 made to the capacity of the Pathfinder EA, which is Wyoming's contribution to the Program.
138 The discussion centered on dividing the total construction cost by the total EA plus the
139 Municipal Account yield instead of the 9,600 acre-feet per year available for lease by the
140 Program. Purcell stated the total cost should be divided by the 9,600 acre-feet per year since this
141 is the yield. If the Program chooses not to purchase water in one year, there will still be the
142 option to purchase water in future years.

143
144 Purcell accepted some minor changes to the agreement as suggested by WAC members. Drain
145 pointed out a typo in the document requested the addition "...of Wyoming" at the end of the
146 sentence on page 3 item C. Hallum requested to add "In accordance with NE law" preface on
147 the last sentence on page 4 item 7.

148
149 Purcell went over the general timeline and procedures to request water from the Municipal
150 Account, as described in the draft agreement. The Program will be responsible for conveyance
151 losses from the Pathfinder dam to the habitat. The water released from the EA or Municipal
152 Account will be protected to the Wyoming state line (permit is pending). Altenhofen asked if
153 this water will be entered into the Lake McConaughy EA or if it would be entered into a separate
154 Lake McConaughy account. Drain responded that the water would be entered into the Lake
155 McConaughy EA and it will be subject to the EA space limitation of 200,000 acre-feet.

156
157 **Nebraska Depletions Plan:** *Jim Schneider, NDNR*

158 The Nebraska New Depletions Plan Update was provided to the WAC on the Program website.
159 Schneider discussed the document purpose is to provide a report on the permitting activities and
160 inform the WAC on where the NDNR is headed with other tasks in the Nebraska New
161 Depletions Plan (NNDP). He went over the two pieces in the NNDP Update: the annual report
162 in Attachment A and the progress reporting in Attachment B. A memo was provided to the GC
163 in 2008 describing previous updates. Attachment A in the NNDP Update relates to the NNDP
164 Section IV bullet 3. Tables 1 and 2 in Attachment A are the new permitted uses after January 1,
165 2006. Table 1 shows the offsets required and Table 2 is a summary of permits (Table 1 lists
166 required offsets from the wells in Table 2). The tables include well and surface water permits
167 issued from 2006 through 2009 and the required offsets as determined by the individual Natural
168 Resource Districts (NRDs). There was a discussion among WAC members whether the NNDP
169 Update included sufficient information regarding the timing and location of the collective
170 depletions as described in bullet 3.

171
172 Altenhofen requested clarification on the statement "...NOT in 2840" in the "Notes" column in



173 Table 1. Schneider said this comment means the new depletion is not within the area of 28
174 percent depletion over 40 years. Another clarification is the “Replacement” column in Table 2
175 describes whether the well was a replacement well, not if offsets are required. Besson had a
176 question about the positive and negative designations in the “Transferred Acres” column.
177 Schneider described that some NRDs do a straight transfer of acreage (Tri-Basin) while others
178 calculate a net increase or decrease in acreage to obtain a net depletion of zero. If the transferred
179 acres value is a negative number, this represents more acreage at the original location than at the
180 new location (i.e. the user may take a reduction in acreage based on the stream depletion
181 calculations). There were some suggestions from the WAC to add additional information to
182 Table 1 to aid the WAC in following along. Schneider noted that the NRDs are not required to
183 use the same methodology to calculate the offsets so it is difficult to compile all the information
184 in a uniform format. In some cases it is not an “apples to apples” comparison. Schneider said
185 the net effect on the river is zero for each NRD but the NDNR will work on the presentation of
186 data if needed.

187
188 Sellers inquired whether supplemental well depletions are considered instantaneous or lagged
189 back to the river and if this impacts target flows. Schneider responded the consumptive use has
190 not changed because the irrigated acreage has not changed when a supplemental well permit is
191 issued. Schneider said that while the NRDs do not require replacement to address the lag from
192 these depletions, Nebraska will address to ensure the target flows are whole. This will be
193 investigated further as land use inventory is completed under Section IV bullet 4. Drain also
194 asked about changes in timing and location when using supplemental wells and the potential
195 increase in consumptive use from adding an additional water source to the land. Schneider said
196 the first round of COHYST didn’t include an option to assess comingled acres but this is being
197 addressed in current modeling efforts. NDNR does not believe there is a collective impact based
198 on the information they have at this time. This may be revised once the COHYST model is
199 updated.

200
201 The NDNR plans to complete the land use inventory required in Section IV bullet 4 in 2011 for
202 the 2005-2010 time period. In 2009, the NDNR and the NRDs implemented Integrated
203 Management Plans (IMPs) as required in Section V item m. The IMPs laid out the mechanisms
204 for reporting information. The NDNR will extend groundwater model runs to quantify the
205 change in depletions from all uses relative to the 1997 baseline. There was a suggestion from a
206 WAC member to add information on the IMPs in the NNDP Update.

207
208 Schneider went on to discuss Attachment B in the NNDP Update. Attachment B goes through
209 the institutional and financial mechanisms to offset 1997 to 2005 depletions. The mechanisms
210 include programs to retire irrigated land and convert use to other land uses with lower
211 consumptive uses. Table 1 summarizes the irrigated acres retired under each of the current
212 programs.

213
214 Additionally, Nebraska also plans on using conjunctive management projects and WAP projects
215 to mitigate depletions. Page 5 of Attachment B describes the COHYST update which is



216 anticipated to be completed in 2011 with land use, groundwater and surface water routing. The
217 NDNR found problems in the initial irrigated acreage datasets. The assessment of new
218 depletions between 1997 and 2005 may significantly change based on updated irrigated acreage.
219 The results will be included in the COHYST report at the end of the year. The NDNR is also
220 working on municipal and industrial depletions tracking in the model.

221

222 Drain stated that the report shows the NRDs are doing what the rules require, but inquired about
223 the forum to express concerns about appropriateness of the offset calculation methodologies.
224 Schneider suggested each water user contact the NDNR directly to discuss concerns. Kenny
225 commented that this could also be done in a process through the WAC after the calculations are
226 reported to the WAC.

227

228 Drain requested clarification on when the NDNR intends to invest in WAP projects and if the
229 NDNR will pay back a portion of the initial costs already spent by participants on collecting
230 background information. Schneider responded that they anticipate having funding in the future
231 but he is unsure when NDNR will contribute at this time. Kenny said the NDNR offered funding
232 for reservoir feasibility studies in the past but the GC declined. Contributions from the NDNR
233 and past costs might be negotiated with the project participants. Runge asked if there is a time
234 limit on when NDNR must participate. Kenny said the time has not passed yet.

235

236 Schneider addressed the differences in the reporting period requirements. The 1997-2005
237 depletion offsets have been calculated and there are measures in place to offset these depletions.
238 Attachment A in this NNDP update is the tracking of permitting activities since 2006 which will
239 fall under the five year assessment in Section IV bullet 5. There is a different requirement for
240 the 2006-2009 annual reporting on depletions and offsets. The NDNR does not need to calculate
241 additional offsets until 2012 as stated in Section IV bullet 5.

242

243 There was a conversation on what information should be passed on from the WAC to the GC. It
244 was discussed whether a recommendation, approval or acceptance of assumptions, should be
245 included in the correspondence to the GC. Courtney said the GC is looking for feedback from
246 the WAC on the document and it can be in any form preferred by the WAC. The WAC agreed
247 to accept the permit tabulation as meeting the permitting report requirement and accepting the
248 remainder of the document as an update on the NNDP, which provides a good summary on
249 water-related activities and provides information on where Nebraska is going on these activities,
250 but to let the GC know that some WAC members believe there may still be issues in the
251 determination of offsets, or that more information needs to be provided to the WAC so that they
252 can better understand the methodologies being used. The WAC would also like to start
253 discussing NDNR's level of interest (or at what stage NDNR will be able to identify) in the
254 Water Action Plan (WAP) projects that NDNR expressed interest in the previous WAP reports.
255 Steinke stated no WAC vote was required to approve any pieces in the NNDP Update. **The ED
256 Office will draft a formal memo describing the WAC discussion on the NNDP Update as
257 reflected in the minutes and pass this information on to the GC.**

258



259 **Hydraulic Modeling Related to Channel Capacity:** *Steve Smith, EDO and Kenny Roberg,*
260 *NWS*

261 Smith gave a presentation on channel capacity at North Platte Choke Point and Kearney gage.
262 The presentation went over the accompanying memo given to the WAC. Potential causes of
263 decreased hydraulic capacity were discussed, including reduced North Platte River flows and
264 vegetation growth. There were questions on the reduction in peak flow stage in the 1970s and
265 80s (Figure 4 in the Choke Point memo). In the 1970s, the Highway 83 Bridge was shortened by
266 approximately 1,000 feet and the channel dredged to route water around construction which may
267 have had an impact on the peak flows in Figure 4. Drain asked if this included a review of the 3
268 states report. Smith said it did not and Drain said he'd provide a copy. Steinke commented that
269 CNPPID lost the Tri-County Diversion dam in 1983, which may have changed the gradient of
270 the river as a result of sediment passing. This could explain the dip in peak flow stage in 1983 in
271 Figure 4.

272
273 Smith noted the Kearney gage is also an issue because the flood stage flow is between 6,000 and
274 7,000 cfs depending on which rating curve is used (NWS modified rating curve indicates 6,000
275 cfs, but USGS original rating curve indicates 7,000 cfs). Need to be aware of this issue when
276 planning for SDHFs, so as not to exceed NWS flood stage. Smith described how the NWS
277 obtains raw rating curve data from the USGS and uses it in their flood forecasting model. This
278 explains why the NWS rating curve can be different than the USGS rating curve. A practical
279 example of high flow occurred in June 2010, when 8,000 cfs was recorded at the gage resulting
280 in minor flooding near Kearney.

281
282 Smith requested input from the WAC on long-term and short-term solutions to increase the
283 North Platte Choke Point capacity. Besson suggested a potential long-term solution of buying
284 property and/or changing zoning to create flow easements. **The ED Office will provide an**
285 **update on channel capacity to the GC at the March 2011 meeting. WAC members can**
286 **provide any input on short-term vs. long-term solutions via email to Steve Smith.**

287
288 Roberg (Senior Forecaster and Hydrology Program Leader in the NWS Forecast Office in North
289 Platte, NE) gave a presentation on how flood stage is determined, history of the North Platte
290 gage and North Platte gage flow data from 1983 through 2008. Roberg shared several photos of
291 the North Platte River at or near the gage location at different stages ranging from approximately
292 5.7 feet to 6.2 feet. A 5.7 foot stage for the North Platte gage is approximately 1,350 cfs with
293 minor overflow in agricultural land in some places. At a stage of 5.9 feet, there is water
294 intruding on Cody Park but downstream the flow is within the banks. A flood stage around 6.0
295 feet is approximately 1,600 cfs. At approximately 6.2 feet, there are minor flood conditions and
296 extensive water in Cody Park, widespread flooding in agricultural lands and encroachment on
297 residential properties. Water begins to rise in the ditches along access roads. Above a 6.4 foot
298 stage, the flow is about 2,700 cfs with widespread flooding and encroachment in buildings and
299 residential properties.

300
301 The NWS determines flood stage as an established gage height for a given location at which a



302 rise in water surface levels begin to impact lives, property or commerce. The issuance of a flood
303 warning is linked to flood stage. NWS wants to be sensitive and allow the necessary flows
304 through the Central Platte to satisfy water users but also make sure the flows do not impact
305 property. Establishing a new flood stage or changes in existing flood stage requires approval
306 from the central region NWS headquarters. Surveying is necessary to determine the elevation
307 when the water leaves the bank and minor flooding begins.

308
309 Roberg discussed historical changes to the North Platte gage. The gage was moved in 1968 and
310 is now located 150 feet downstream of the Highway 83 bridge on right bank. In 1994, the
311 Cooperative Program with the USGS was discontinued. NDNR now owns and maintains records
312 for the gage site. In 1997, a chain gage was installed adjacent to the gage house and remained
313 until 2007. In 2002, the flood stage was lowered from 6.0 to 5.7 feet. The chain gage was
314 removed in 2007 and a wire weight gage was installed in a new location 150 feet upstream of the
315 old gage. There is a 0.17 ft elevation increase between the wire weight gage and previous chain
316 gage due to the location change. The flood stage was raised to 6.0 feet again in 2008 as a result
317 of the +0.17 foot shift in the gage elevation. This remains the accurate flood stage based on
318 surveying and flow observations.

319

320 **Additional Business:** *Cory Steinke, WAC Chair*

321 **The next WAC meeting was scheduled for April 26, 2011, from 9:30 am – 3 pm (Mountain**
322 **Time) at the Lake McConaughy Visitors Center.** Some tentative items on the next agenda
323 will be:

- 324 • Colorado and Wyoming Depletions Plans Updates
- 325 • Elm Creek Feasibility Study presentation by Olsson
- 326 • CNPPID Reregulating Reservoir hydrocycling mitigation presentation by Olsson (Pre-
327 Feasibility report)

328

329 There was no additional business.

330

331 **Action Items**

332 **General WAC**

- 333 • Comments on the Elm Creek Reservoir report can either be emailed to Beorn Courtney or
334 wait until the April WAC meeting when Olsson will present their findings.
- 335 • WAC members can provide any input on Choke Point short-term vs. long-term solutions
336 via email to Steve Smith.

337

338 **ED Office**

- 339 • The ED Office will send information to the Nebraska Water Leasing workgroup and the
340 WMI workgroup (identified in a previous WAC meeting) and request a meeting date to
341 discuss preliminary information and similarities/differences of these projects.
- 342 • The ED Office will draft a formal memo describing the WAC discussion on the NNDP
343 Update as reflected in the minutes and pass this information on to the GC.



344

- The ED Office will provide a Choke Point update to the GC at the March 2011 meeting.